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08 March 2023

DIR. JOE AMIL M. SALINO
Regional Director
Environmental Management Bureau
DENR Region IV-B (MIMAROPA)
6th Floor DENR by the Bay Building,
Roxas Blvd., Ermita, Manila

Attn: **Engr. BUENAFE RIOFLORIDO**
Chief, EIAM Division

Subject: **Submission of the Public Scoping Report the proposed OMPC
San Jose Diesel Power Plant Expansion Project**


Dear Sir:

This refers to the proposed **OMPC San Jose Diesel Power Plant Expansion Project** in Brgy. Central, San Jose, Occidental Mindoro. We are submitting a PDF copy of the proceedings of the **Public Scoping** which was conducted last 03 February 2023 in the Cecilia Hall, Sikatuna Beach Resort, Brgy. San Roque, San Jose, Occidental Mindoro. In line with this submission, may we request from this honorable office possible schedule of the Technical Scoping for us to proceed in the next steps of the EIA process.

May you find this document in order. Should you have any clarification on the document, please feel free to contact our office. We trust this request would merit your favorable action.

Thank you.

Very truly yours,


CALVIN LUTHER R. GENOTIVA
Chief Operating Officer

PUBLIC SCOPING REPORT

OMCPC SAN JOSE DIESEL POWER PLANT EXPANSION PROJECT

Occidental Mindoro Consolidated Power
Corporation

Barangay Central, Municipality of San Jose,
Province of Occidental Mindoro

2023

OMCPC



**Occidental Mindoro
Consolidated Power Corporation**

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1 INTRODUCTION

The Department Administrative Order (DAO) 2017-15 or the “Guidelines on Public Participation under the Philippine Environmental Impact Statement (EIS) System”, entails projects under the PEIS system to conduct meaningful public participation in various stages of the EIA process. As specified in the said DAO, the proposed OMCPC San Jose Diesel Power Plant Expansion Project was required to undertake a Public Scoping Meeting participated by various stakeholders including among others the following:

- Local government units in areas where all project facilities are proposed to be constructed/situated and where all operations are proposed to be undertaken;
- Government agencies with related mandate on the type of project and its impacts;
- Interest groups preferably those with mission/s specifically related to the type and impacts of the proposed undertaking/project;
- Households, business activities, industries that will be displaced;
- People whose socio-economic welfare and cultural heritage are projected to be affected by the project especially vulnerable sectors and indigenous populations; and
- Local institutions (schools, churches, hospital).

Barangay Central, being an immense barangay in terms of land area is the only pre-identified impact barangay for the proposed expansion project. The host municipality is San Jose while the host province is Occidental Mindoro.

The Public Scoping Meeting aims to document the issues and concerns of the proposed project by sector - Land, Water, Air, and People. The aspects that will be determined and suggested by the stakeholders during the meeting were recorded and will be properly considered in the Environmental Impact Assessment (EIA) of the third-party consultant.

2 DOCUMENTATION OF THE PUBLIC SCOPING

Stakeholders in the identified impact barangay and municipality were given invitation letters for the Public Scoping Meeting. The sectors invited belong to groups enumerated in DAO 2017-15. A representative from the barangay LGU, local organizations and affected households from the lone impact barangay together with the representatives of the Municipality of San Jose, Occidental Mindoro including heads of the different local offices/organizations were also asked to attend the said activity to raise their concerns and discuss the issues regarding the proposed project.

The Public Scoping Meeting was conducted last February 03, 2023 at the Sikatuna Beach Hotel, Barangay San Roque, San Jose, Occidental Mindoro. The registration started at exactly 1:00 pm while the activity formally started at 1:30 pm.

Representatives from different sectors, barangay and municipal LGU and the proponent attended the Public Scoping Meeting. The number of attendees for each sector is presented in **Table 1**.

Table 1. Attendees for each group organization

| Group/Organization | No. of Attendees |
|---|------------------|
| San Jose LGU Office of the Vice Mayor | 2 |
| San Jose LGU Sagguniang Bayan Members and staff | 4 |
| San Jose LGU Municipal Planning and Development Office | 3 |
| San Jose LGU Municipal Environment and Natural Resources Office | 2 |
| San Jose LGU Municipal Health Office | 4 |
| BLGU, Barangay Central | 5 |
| Brgy. Central Irrigator's Association | 1 |
| Brgy. Central Senior Citizen | 2 |
| Brgy. Central PWD | 1 |
| Brgy. Central LGBT | 1 |
| GSHI | 1 |
| Barangay Heath Worker/ Barangay Nutrition Scholar | 1 |
| Catholic Church | 1 |
| Department of Education (DepEd) | 1 |
| Occidental Mindoro State College | 2 |
| Occidental Mindoro Consolidated Power Corporation | 8 |
| DENR, Environmental Management Bureau (EMB-IVB) | 3 |
| DENR, Environmental Management Bureau (EMB)/Provincial Environmental Management Office (PEMO) | 2 |
| DENR PENRO | 1 |
| DENR CENRO | 2 |
| Third-party Consultant | 2 |
| TOTAL | 49 |

The program started with an opening prayer and singing of the National Anthem. Hon. Orlando T. Losauro, the Chairman of Barangay Central delivered the welcome remarks. The introduction of participants, workshop overview, objectives and expectation setting of the scoping were briefly discussed by the Consultants. This was followed by the discussion of Ms. Bianca Christianne T. Roldan, representative of Environmental Management Bureau-MIMAROPA (EMB-MIMAROPA) on the overview of the scoping guidelines and the mechanics of the scoping. Then followed by the presentation of Mr. Calvin Luther R. Genotiva of OMCPC on the technical specifications of the project.

A copy of the programme is attached as **Annex 1**. The complete attendance sheets are included as **Annex 2** while **Annex 3** includes the photo-documentation. **Annex 4** presents the powerpoint presentation used during the meeting.

The event was concluded at 04:00 pm on the same date.

Table 2 summarizes the issues and concerns raised during the open forum.

3 NEXT STEPS

Upon submission of this Public Scoping Report, a Technical Scoping shall be conducted together with representatives from OMCPC and its EIA Preparer. The EMB will be composed of the Casehandlers, Review Committee Members, and Resource Person/s. During the Technical Scoping Meeting, the EMB Checklist for Environmental Performance Report and Management Plan (EPRMP) will be discussed and agreed upon by the attendees specifically on the coverage of the Environmental Impact Assessment (EIA). Following this is the actual assessment of the baseline studies by the EIA experts. The EPRMP shall be submitted to the EMB-CAR for technical screening and substantial review by the EMB Review Committee. Should the Review Committee find the document sufficient, conditions for the Environmental Compliance Certificate (ECC) will be negotiated; otherwise, the said committee will require further clarifications on important modules in the form of additional information which the EHIA Preparer and OMCPC will address. Public Hearing will also be conducted to present the result of the EIA study.

Table 2. Summary of issues and concerns of the stakeholders

| | | | |
|-----------------------------------|--|------------------------------|--|
| Project Name: | OMCPC San Jose Diesel Power Plant Expansion | Project Location: | Barangay Central, Municipality of San Jose, Province of Occidental Mindoro |
| Proponent Name: | Occidental Mindoro Consolidated Power Corporation (OMCPC) | Proponent Address: | Suite 1003-1004, 10th Floor, Galleria Corporate Center EDSA corner Ortigas Ave., Quezon City |
| Project Contact Person: | Mr. Calvin Luther Genotiva | Proponent Means of Contact: | 09233597750 |
| EIA Consultant: | Mr. Neil James Duran | Consultant Address: | PTC North, Carbag 1, Imus, Cavite |
| EIA Consultant Contact Person: | Mr. Neil James Duran | Consultant Means of Contact: | 09682214700 |
| EMB/DENR Scoping Representatives: | Engr. Bianca Christianne T. Roldan, DENR-EMB MIMAROPA Engr. Wilsone Ray M. Añoso, DENR-EMB MIMAROPA For. Alexander Coden – Chief, DENR-EMB PEMU OccMin Ms. Josephine Lovella M. Cruz - DENR-EMB PEMU OccMin | Place of Public Scoping: | Sikatuna Beach Hotel, Barangay San Roque, San Jose, Occidental Mindoro |
| | | Date of Public Scoping: | February 3, 2023 |

ISSUES/CONCERNS TO BE INCLUDED IN THE SCOPE OF THE EIA STUDY

| EIA Module | Issues/Suggestions raised by Stakeholder | Sector or Representative Who Raised the Issue/ Suggestion | Proponent's Response |
|-------------------------------|--|--|---|
| 1. Project Description | <p>My question to Sir Calvin is that you have a contracted capacity in Samarica for the solar, so as you were saying earlier, you have 7.4 for solar and 8.3 for diesel that is the subject of this public scoping. You have a 21-megawatt bunker, what will happen to the excess capacity of the bunker?</p> <p>If necessary, can you run that, even if outside of your contract? Per the contract, you're only allowed with 8.3 bunkers.</p> | Hon. Joel G. Aguilar <i>SB Member</i> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>It will be our standby reserve capacity. Our total contract in Occidental Mindoro is 39 megawatts, that is what we should supply for the whole Occidental Mindoro. In Mamburao, we have Samarica which is 36 megawatts. Then there are 6 MW in Sablayan and 9 MW in Mamburao, so that's 15. There's 15 plus 36 that is more than 40 megawatts. So that's for standby capacity. You are not allowed to sell anywhere, that is all for us.</p> <p>It is up to you where you get the source, but we should use the cheapest option first. That means, Solar first, then the bunker. If it is still not enough, we will use the diesel.</p> |

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| | Solar will only last for 7 days because it is just 7 megawatts. There is no solar at night, so will use the bunker if NAPOCOR has the money for that. If not, there will be brown out like what happened earlier. Maybe Napocor didn't pay you that's why. | | |
| Project Description (Con't.) | <p>Did you conduct a research gap because if Hon. Aguilar is correct, there will be an excess on the capacity because that is the reality. Maybe before the implementation of the expansion, the consumption has also increased so if it is not enough that we will request again. It is good to hear that there is an excess for a standby reserve. I know you have a consultant to conduct the research gap because not everyone can understand the technical side. If we are both engineers, we can understand the same language but if you are going to explain it to other people especially to the consumers, they will not get it easily. Maybe we will get to the point where we have 4 hours of power interruption again, we are not blaming anyone Sir, we just want it to be resolved.</p> <p>When the project is implemented, we have more capacity, and it will have an impact on the LGU. Occidental Mindoro or San Jose will be improved because companies will be encouraged to invest and there will be more consumers. There is an area near Labangan where Robinson's plans to invest, are they going to have their own Solar? I do not know them, I am just concerned about their consumption, because for now there is a lot of shortages for the middle consumer and utilities side. Maybe when they operate too, the consumption will increase, so thank you in advance if this is their plan (excess capacity). Can we compute the total excess capacity? Because we are also researchers and we want to request this info from the consultant.</p> | Engr. Abigail N. Gonzales <i>Occidental Mindoro State College</i> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>Well, they will install Solar. But they are also in coordination with our sister company. I do not know the development, but they want to put a solar power plant on their rooftop.</p> |

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| <p>Project Description (Con't.)</p> | <p>The OMECO must keep on updating the government on the demand for power because the 39 megawatts for 5 years is no longer adequate. For example, this summer, it will be too hot, therefore, use of air-conditioning unit will also increase. Filipinos will buy everything that will make them comfortable. What you are doing now is correct. You have excess power to anticipate the increase in demand.</p> <p>Sir, what is CSP in Tagalog or layman's term? That is why I mentioned it sir for them to be able to understand that is no point of blaming OMCPC. Yes, I also came from OMECO. I have been there for a long time. It is not OMCPC's fault. The company is working on how to expand their operation. There is a legal issue on this and OMECO must move forward to solve the conflict. It will be useless even if you have a large excess and you are just allowed to operate the capacity per your contract. Everyone needs to move forward.. I am not only here representing my office but also as a consumer. We do not need to blame anyone. Hopefully a lesson learned for us and thank you so much Sir Calvin for helping OMSC. We have a lot of scholars, and the others are already engineers.</p> | <p>Engr. Abigail N. Gonzales Occidental Mindoro State College (Con't.)</p> | <p>Okay we have 44.9 megawatts total capacity, and our contract for the next 5 years is 39 megawatts only. So now we are at 27 or 29 but we are putting up everything in one go.</p> <p>OMECO is responsible for the demand and supply analysis. They will do a study on the demand in the next 5-10 years because they have a mandate in the DOE to have a 5 to 10 years of development plan. The CSP is not easy, sometimes it takes 3 years. Like this CSP took 4 years to be finished due to the pandemic. Our plant operated in 2016 when the contract was signed for 20 megawatts. The demand of Occidental Mindoro that time was at 15 megawatts. For a 25-year contract, although the expectation is that when there is shortage, we will add. However, the Cooperative fell short of that. The Coop complains first. They will wait for the shortage before doing CSP again. But I think that the Coop has already learned their lesson. They are now planning ahead because it is not easy to get CSP.</p> <p>The bidding process? CSP or Competitive Selection Process is required by the DOE to get a power supplier. They have to bid for it. The lowest bid will be the winner. OMECO is required to do a study on the power demand so going back to my story earlier in 2017 we operated in 3 years only because the demand suddenly increased. When we entered in 2017 for 20 megawatts, the demand was only 15MW thus the supply was abundant. There was no shortage. But due to development (e.g. hotels, fast food, etc.) the increase in demand was too much that the supply cannot hold. From 2017-2020, the increase in capacity was delayed for 3 years. You are right, the Coop should be planning ahead of time. OMCPC is just doing business, we are not in control of the supply.</p> <p>Just to add, there are also limitations because OMECO cannot say the demand is 40 megawatts and their request will be 100 megawatts. It is not possible because the ERC will look at it. That is unfair to the consumers because they will pay for 100 megawatts of the cost of the plant, but you only demand for 40 megawatts. Everything must be balanced</p> |
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| <p>Project Description (Con't.)</p> | <p>The solar power plant is also made possible by the help of the Sangguniang Bayan with Hon. Aguilar as the Chair of the Land Use. We arranged the area of the solar power plant of the OMCPC. Hon. Aguilar already released the Development Permit for the solar power plant and I think you already secured the ECC of the solar power facility. So is the additional 8MW is still within our industrial zone?</p> <p>As everyone knows, their area is properly zoned. It has been converted to an industrialized area. We already arrange the zoning of their solar power plant. It will be treated as a special overlayed zone. From our end, as long as all papers are complete, we are always supportive to them. But if there is something missing or not complied, the permit will also not move.</p> <p>Our requirements will be the new ECC for the additional 8 megawatts plus the no objection resolution from the barangay. We also need the minutes of the public hearing. Aside from those, we need EMB to monitor the environmental impacts. That is all Sir Calvin, once your document is in order, we are ready to release the locator's agreement that will be needed for the plant.</p> | <p>Mr. Joseph E. Salgado, EnP <i>MPDO – San Jose</i></p> <p>Mr. Joseph E. Salgado, EnP <i>MPDO – San Jose</i> (Con't.)</p> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>Yes, it will be in our existing bunker plant on the site. We are still within the area.</p> <p>You are right because we cannot get your approval if the documents are incomplete.</p> <p>Thank you, Sir Joey. By the way, DENR's required testing which is conducted by a private third-party is not only for the genset and we spent millions on that including hauling.</p> |
| <p>2. Land</p> | <p>The smoke is inevitable. This is not only observed in the Central, in San Jose, or in Occidental Mindoro, but it may also reach other places. It is good that we have a program on water scale and tree planting. In fact, I was always invited by Sir Boy Lustre to participate. The Narra Trees that we planted are now big. I can observe your sense of responsibility and your pay back as a contributor of pollution because it is smoke, bunker fuel, diesel. If you burn it, it will affect the environment. Yes, we have the tree planting, but I hope it will be extended to other programs. The Cooperative has plans. We have a program with DepEd because of the children who are in poor condition. We thought the saying of Jose Rizal</p> | <p>Mr. Jose Vidal <i>President, Occidental Mindoro Federation Multipurpose Cooperative</i></p> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>Thank you very much Sir Vidal. I like your idea. Okay, I will give instruction to Sir Lustre to talk to you sir.</p> <p>Neil James Duran <i>Consultant</i></p> <p>About the EIA study, part of our report is to assess the emissions along with the generated greenhouse gases. The DENR has a program for companies especially those who have power plants, requiring them to monitor their greenhouse gas emission and set</p> |

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| Land (Con't.) | that the youth is the hope of the nation was already gone as we do not see that in the children anymore. That is why we came up with the Clean and Green Program and we are looking for partners. Is OMCPC willing to be our partner? We will be sending an invitation that we will conduct a public hearing first in SB. What we want is to have a seedling production. We will partner with the DepEd from the Elementary Level because we need to mold the brain of the children. Let us teach them to not just hold their gadgets but also the soil and waste for them to learn farming. There will be no future farmers that will come after us if we do not teach them while their young. I believe this will be effective because children listen to their teachers. So, we need to tie up and check on how we can produce planting materials for water shed. That is what we are targeting. We will tie up with a stakeholder. Our target is OMCPC, and of course the LGU so I hope you join us in our projects. | | up a carbon safe program. I think the OMCPC will coordinate and partner with you. We will take note of your suggestion. During the public hearing, we will present what we have discussed today along with the issues and concerns raised, and we will show to you whether it was answered by the study. |
| 3. Water | One of the issues is the safety of our neighborhood. I do not know how to operate a plant but I think the most important is the permit. Because the water that flows in your plant will also go to the irrigation. I saw your site and I don't have anything against it. What is important is how we protect the people and the environment. Before the plant was built, we conducted a public hearing and the affected Sitio was invited. We are living in the Barangay Proper so we are not directly affected. Overall, I have no issue about this. | Hon. Orlando T. Losauro <i>Chairman, Brgy. Central</i> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>Thank you. As you all know the DENR-EMB requires many reports from us. We have monthly, semi-annual, and annual monitoring. It includes monitoring of the air noise, water, and other emissions from the site. The EMB ensures that we submit it to them regularly. Then the EMB will come to the site to validate the reports submitted and we comply with all the rules and regulations. We also have a strict Provincial Environmental Officer and he is here with us. So, we are not taking this lightly, right Sir Alex? Rest assured we are following all the rules and regulations of the DENR.</p> <p>Mr. Neil James Duran <i>Consultant</i></p> <p>We will conduct an oil dispersion modelling to see effect of the additional 8.3 megawatts to the flow of air during amihan and habagat. We will make a model for the additional 8.3 megawatts</p> |

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| <p>Water (Con't.)</p> | | <p>Hon. Orlando T. Losauro <i>Chairman, Brgy. Central</i> (Con't)</p> | <p>and compare it with the current capacity. This will be presented during the public hearing. Once we finished the report, we will present to you. Aside from that we will also conduct a noise modelling to know on how far the noise will be if we add the 8.3 megawatts based on the National Pollution Control Commission standard. Rest assured that we will accomplish all study needed, because we have experts to analyze this. We will present everything during the public hearing.</p> <p>Mr. Alexander Coden <i>EMB-MIMAROPA</i></p> <p>Good afternoon to all who participated today in this public scoping. I would like to clarify what Sir Calvin stated, since he mentioned the Provincial Environment Management Unit of Occidental Mindoro. The testing is done by a third-party laboratory accredited by the EMB Central Office. They are the ones who examine the emissions. If they have an accredited third-party for the testing, that only means that OMCPC is really complying. On the mentioned standard for water samples, it is the same, it needs to undergo the testing so we can have a vision on the effects of the project. All of the information and results will come from a third-party and not EMB, to avoid comments that we are the ones who both analyze and validates. Unless we have doubts on what they submitted, that is the time EMB will intervene. We will conduct our own validation but so far, all submitted reports are coming from a third party EMB accredited organization. So that is the process. That is why they were given a permit because their operation's emissions are within the standard. Again, the third party conducts the testing and not the EMB office.</p> <p>Ms. Josephine Lovella M. Cruz <i>EMB-MIMAROPA</i></p> <p>Thank you, Sir Alex. In addition to that, not only air and water, but also the hazardous waste is also included in the monitoring. They have properly disposed this from their site. In short, all monitoring</p> |
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| Water (Con't.) | | Hon. Orlando T. Losauro <i>Chairman, Brgy. Central (Con't)</i> | <p>activities with regards to the operation of the plant is science-based. So, we cannot say for example, this project emits highly toxic air and contributes to air pollution when it did not undergo the testing. That is when the third-party accredited laboratory comes. We can determine in the laboratory if the plant/project is emitting toxic air pollutants. The process is the same with water. It should be analyzed in the laboratory first.</p> <p>Mr. Calvin Luther R. Genotiva OMCPC</p> <p>We cannot throw our solid waste and liquid waste anywhere. Like our used oil and sludge, we have a contractor to transfer these to a facility in Manila for treatment. Our contractor is also accredited by the DENR. Even the rags with oil are being hauled to Manila for treatment.</p> |
| 4. Air | There is a smoke and noise that comes from the site. What are the effects to the community? I think that is the only issue. | Hon. Orlando T. Losauro <i>Chairman, Brgy. Central</i> | <i>Please see prior response.</i> |
| 5. People | I would like to thank you personally because we are one of the beneficiaries. OMCPC gave us scholarships every semester. I think Hon. Aguilar was also there when the scholarships were awarded to the children which was about 10k per semester. Thus, we all know that aside from their operations, they are also serving the community. | Engr. Abigail N. Gonzales <i>Occidental Mindoro State College</i> | <p>Mr. Calvin Luther R. Genotiva OMCPC</p> <p>Yes, the other graduates are now our employees</p> |
| 6. Others | The data for our research are from the OMECO. This year, there is demand from commercial and residential community. Also, we want to look on the revision of contract for CSP. It must be real time and actual. OMECO has the data on the consumers. They have the real-time consumption per month. | Engr. Abigail N. Gonzales <i>Occidental Mindoro State College</i> | <p>Mr. Alexander Coden EMB-MIMAROPA</p> <p>I think you mentioned earlier that you are also conducting research on the power demand of Occidental Mindoro. We know that OMECO should do a study on what is really needed in the province of Occidental Mindoro. The study that you are doing will be a big help. We can relay the results to OMECO when you finish the report.</p> <p>The projection is not based on the actual consumption. It is the potential demand that you will study so OMECO can request the</p> |

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| Others (Con't.) | | | additional capacity needed in the future. But sometimes the ordinary people need someone to blame. They will say that we should not only provide electricity, but also project how much we will need soon so there will be enough supply. The LGU can also help determine the demand because they are the ones who will talk to the investors. When we see the investor in a town like this, we already know that they will contribute to the demand. Even if they install their own generator, they will still get power from the cooperative because it is cheaper. |
| Others (Con't.) | <p>In line with Sir Alex's concern, the LGU really needs to be consulted to what businesses will enter each area so OMECO can project. Sir Calvin explained that they will have an excess capacity. Maybe it is not fully accurate. The current contract is only for 5 years, and one year has already run. It is only 4 years. When will they do CSP again? Awarding of contract takes for a minimum of 3 years so it must be sorted now. OMECO has to start the application now or open an invitation to bid or else I think there will be a problem in the next 5 years when the OMCPC contract expires. It should be awarded in 2-3 years.</p> <p>What will happen to the excess in the 51.7 MW if the contract in the next 5 years is only 39?</p> <p>Mamburao is included?</p> | Hon. Joel G. Aguilar <i>SB Member</i> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>The total installed capacity is 51.7 MW for the next 5 years.</p> <p>The contract is only 5 years. If we buy brand new equipment, we cannot get the investment back in 5 years hence we use the ones that we have tested so when one of those breaks, the installed one can be operated. So, our capacity is quite large.</p> <p>Yes, everything is included.</p> |
| | <p>My only concern is when will the cost our electricity become cheaper? I supported solar because it is a natural energy. When solar is generated, all the consumers will benefit because it is cheaper compared to bunker fuel. We mentioned earlier that there is a selection process that should be done in advance. But what if the bidding fails? Of course, we do not even know who the winning bidder will be. We are encouraging OMCPC to do it in advance with limitations on standby</p> | Mr. Ronald V. Reyes <i>Assistant MPDC</i> | <p>Josephine Lovella M. Cruz <i>EMB MIMAROPA</i></p> <p>Nobody is from OMECO here.</p> |

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| Others (Con't.) | <p>power or reserved megawatts. It is sad that there is no one from OMECO to answer the questions.</p> <p>They should be the one addressing our concerns because they will conduct the preparations and study. Can you shift to solar completely? Why haven't you increased the solar generation so that the consumers can get cheaper electricity.</p> <p>The LGU is behind you. The LGU supports you. They have always supported you like in the overlayed zone. Let us expand on solar so that the price of our electricity will be cheaper. ERC requires bidding for fuel bunker but not with renewable energy, right?</p> | <p>Mr. Ronald V. Reyes <i>Assistant MPDC</i></p> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>For one, solar is difficult, you need a lot of land which is not easy. It is expensive, permitting is difficult, you need DA, DAR, NCIP, etc. It is not easy to build a solar plant as well as the process at the DOE. Even if it is endorsed by the LGU, when it comes to the DOE, our documents are going back and forth. Our preparation for the solar is more than one year, but we only got the CEA last week.</p> |
| | <p>Is it possible that we can expand the solar to reduce the cost of electricity?</p> | <p>Josephine Lovella M. Cruz <i>EMB MIMAROPA</i></p> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>At this point, it is not possible because we already signed the PSA and applied for permits. Maybe in the next bidding we should demand to OMECO to increase the solar renewable energy controller. In fact, during our last meeting, they did not require us to include the renewable energy even it is required by law. They were given an exception but there must be 3% total demand, it must be renewable, so we just took the initiative to include it.</p> |
| | <p>I know that solar only works during the day as it has no storage, am I right? That is why you will spend more on solar. It is because of its storage. But we just want to let you know that in the province of San Jose, we are the closest to OMECO and to OMCPC as we are here since the beginning in 2016. We really supported OMCPC a lot because we are aware that we need power supply, a good supplier, because that is our problem here in San Jose, Occidental Mindoro. I know you are applying now for an ECC. The question is why do we still have the same problem all over again? What is the real problem? We give all the support and yet we cannot give our</p> | <p>Hon. Mercy I. Alvaran <i>SB Member</i></p> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>Thank you, Ma'am. Before I answer the question, I would like to express how grateful I am for all your help. Especially to the two of you who gave us all the legislative support. Our problem here today is not only the problem of Occidental Mindoro, this is a nationwide problem. And if you will allow me, although this is not part of the scope anymore, I only have a little information because this is a general information that will be of interest to everybody and hopefully can also answer your question. Maybe at this point, we are barking at the wrong tree because that is beyond us.</p> |

Public Scoping Report

OMCPC San Jose Diesel Power Plant Expansion
Sitio Pulang Lupa, Brgy Central, San Jose, Occidental Mindoro

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| <p>Others (Con't.)</p> | <p>constituents what is due to them, especially the power, that is what I want to clarify from you. From the president to the senate, to the congress, to the DOE, to the ERC, to NEA, to everyone in the DENR, when you apply, we all support you, we make a resolution to support you in your application. As the Chairman of Power Energy here in San Jose, I do not know what other support is needed that will stabilize our power supply. This is not just a problem of OMCPC but also the problem of thousands of people here in Occidental Mindoro. When I saw your invitation to this meeting, I said to myself that I have had enough. I do not know how to support you anymore because we have given all legislative support up to the highest official here in the Philippines. That is all, Sir Calvin, I hope you can tell us here so that we can go home and relay good news to our neighborhood.</p> | <p>Hon. Mercy I. Alvaran <i>SB Member</i> (Con't.)</p> | <p>TCGR means <i>Total Cost of Generation</i>, this is what we spend to produce power, 18.30 pesos per megawatt is the total cost of generation. What is the breakdown of the payment? Out of the 23 pesos and 79 centavos, consumers are paying 6 pesos and 37 centavos only. Why? Because Occidental Mindoro is subsidized. Where do we get the balance? The 17 pesos and 42 centavos are being charged to the NPC. This is the called subsidies. The 6 pesos goes to OMECO while the 17 pesos serves as the subsidy. This is the breakdown, out of the 23.79 pesos, 22.51 or 90-95% goes to the fuel. We are not making much money, at this point, we are not even thinking of returning investments. Now, what is the problem? As of December 22, NPC has 1 billion outstanding payment to us. Now how can we operate if our collectible is 1 billion and our fuel bill is 200 million a month with only 2 gensets. I am not pointing fingers to NPC because it is not NPC's fault either. They also have their own problem, why? This is the data from the NPC. Their total operating budget is supposedly 50 billion for 2023. They were given the approval by congress for 31 billion. So they are already short there. Of the 31 billion, only 3.6 billion have that fund, so they will look for another 15 billion and there is another 19.5 billion. This is the only one that has funds. By July 2023, NPC will run out of fuel for their own plants. Why has it come to this point? Last year the fuel almost doubled, so their budget last year was already gone as early as June. This is NPC's debt to the power plants. They owe Petron 1.3 million so they have a payable of 6.8 billion. Where are they going to get that money? I also cannot blame them as NPC is doing their best. They said that they will borrow the money. Right now, they are applying for a 5 billion loan with Landbank to have additional funding and they are asking for the national government for additional funding support. This is important because the universal charge that is collected from all consumers amounting to 15 centavos per kilowatt hour was requested to add 15 centavos and make it 30 centavos. If that is approved by ERC it will be enough to catch up with their payments. If there will be no additional funding, NPC itself will implement reduction in their 160 powerplants all over the country. In other words, NPC will do power containment like what the</p> |
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Public Scoping Report

OMCPC San Jose Diesel Power Plant Expansion

Sitio Pulang Lupa, Brgy Central, San Jose, Occidental Mindoro

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| Others (Con't.) | | | <p>private entities are doing right now. The problem is bigger than us. I would be happy to help you, but it is really beyond our control. That is our problem now, the receivables from NPC. Unless NPC finds some money. If their 5 billion loan is approved, maybe they can pay even in half. I am sorry Ma'am there are no good news to be relayed to your neighborhood. We are all dependent on NPC's payments. In all fairness to OMECO, they are paying us about 50-60 million a month. I know you are paying your bills, that is why you complain and always asking why do you have a brownout even though we pay on time? Your share is only 20% of the total cost so it is not enough. It is okay that OMECO does not pay as long as NPC pays. But unfortunately it is the other way around so we are just begging the fuel supplier. Last month NPC paid us about 180 million, we paid all of that in fuel, so our fuel debt is down to 4 months. That is the story of our life now, we have no problem in capacity, the other problem is ERC approval. Samarica does not have approval yet. Mamburao and Sablayan already have approval so we are allowed to run 12 megawatts. That is what we are producing now because we are not allowed to operate more than 12 megawatts. At one time, we have an excess of 8 megawatts then we were told by the ERC that we cannot produce that much because that is illegal. We stopped, they said "alright, that's been produced." So you see, we also have a regulatory problem and it is not only our problem.</p> |
| | The 12 megawatts project is the one approved by Samarica right? I am just asking Samarica on the status of your applications. | | <p>Mr. Calvin Luther R. Genotiva OMCPC</p> <p>The PSA has already been pre-filed in the ERC for clearing. We are waiting (processing for) the ECC and the solar. Last week they said it was approved although I have not seen the document but after they sign the Solar Energy Operating Contract, they will be issuing a certificate. As soon as it comes out, we will be able to file to ERC hopefully by March.</p> |
| | What you are talking about NPC's liability? If they have problem in funding, what is likely to happen let's say for year 2023? What is the forecast? Because if the lack of funding is this big, what will happen to your operation? The debt increases every day and NPC will not be | <p>Josephine Lovella M. Cruz EMB MIMAROPA</p> | <p>Mr. Calvin Luther R. Genotiva OMCPC</p> <p>I expect OMECO to pay on time as usual. If NPC pays regularly on a monthly basis, even 50 million, even 200 million, we can</p> |

Public Scoping Report

OMCPC San Jose Diesel Power Plant Expansion
Sitio Pulang Lupa, Brgy Central, San Jose, Occidental Mindoro

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| Others (Con't.) | paying enough. What do we expect from your operation this 2023? | | survive. The problem is sometimes they wait for months and there are months with no collection at all. The banks think that all power plants have funding problems, so they are not accepting loans from powerplants. How will you pay if you do not have collection? I hope NPC can borrow 5 billion. I hope ERC can approve the 15 centavos. |
| | Our real problem is cost, even if we get approvals with all these documents we are doing, it will be useless because you would not be able to operate if you are not paid. | Hon. Mercy I. Alvaran <i>SB Member</i> | Mr. Calvin Luther R. Genotiva <i>OMCPC</i> The congress has approval on the NPC budget but there is no cash and that is the problem. They will say that budget of 30 billion has been approved but where is the money? Only 3.5 billion can be funded by NPC and they have to look for other source for the remaining amount. They are searching for loans. |
| | In fairness to the NPC, before the pandemic their funding was always on time. The problem really started when the fuel prices went up. | | Mr. Calvin Luther R. Genotiva <i>OMCPC</i> I am not blaming anyone, it is not their fault. |
| | This is a bit outside the public scoping but the topic is timely. In relation to what is being discussed, it seems like we mentioned earlier that we always depend on government subsidies because we are in the group of small islands. Do you know if the National Government has programs that can connect us in the main grid (e.g. sub cables). I suggest to also have a resolution supporting to speed up the production of the sub cables. Even if requires high cost, many people will benefit from it in the long run. All of us in Occidental Mindoro probably | Mr. Alexander Coden <i>EMB-MIMAROPA</i> | Mr. Calvin Luther R. Genotiva <i>OMCPC</i> We won't operate if they can get enough supply from the main plant. We can be an ancillary plant meaning a standby plant. Since we have an existing contract, they will just pay us the fixed cost. If they need us to generate more then they will pay for the fuel. In the meantime, while there is no operation, they have to pay the fixed cost. That is how the ancillary plant all over the |

Public Scoping Report

OMCPC San Jose Diesel Power Plant Expansion
Sitio Pulang Lupa, Brgy Central, San Jose, Occidental Mindoro

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| Others (Con't.) | would have the same rate in Manila, since they have a lot of powerplants. In Manila, I pay 12 pesos per kilowatt hour with no subsidy. Here I only pay 6 pesos, even if the total cost is 23 pesos. What will happen to OMCPC if that will be the case? | | <p>country works. But if we have no contract, we will transfer the powerplant to somewhere else.</p> <p>Neil James Duran <i>Consultant</i></p> <p>We also have a problem with Malampaya because it is depleting, which will eventually affect the supply of electricity in Manila. I think there is an ongoing maintenance in Malampaya and it is also being maximize and it is depleting faster than expected.</p> <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>It means it may not happen in the next 5 years.</p> <p>Josephine Lovella M. Cruz, <i>EMB MIMAROPA</i></p> <p>Yes, it is difficult to point out who is really at fault. I hope we all have been enlightened. Moving forward, are there any questions or issues and concerns as to the project? Again, this project of OMCPC has an existing ECC. We are doing this Public Scoping for the expansion. This is a major activity for their ECC application. Your participation in this meeting is very important.</p> |
| | Yes, they have not presented anything to the LGU. We have no problem in supporting the project. But you have to present it to for us to understand. | Hon. Mercy I. Alvaran <i>SB Member</i> | <i>Noted.</i> |
| | What will happen to the 11 gensets with capacity of 1 megawatt each? (11 gensets from NPC) | Hon. Joel G. Aguilar <i>SB Member</i> | <p>Mr. Calvin Luther R. Genotiva <i>OMCPC</i></p> <p>That plant stopped operating since December.</p> |

Public Scoping Report

OMCPC San Jose Diesel Power Plant Expansion

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| Others (Con't.) | The noise that come from those generators is the concern of the community. | | Josephine Lovella M. Cruz <i>EMB MIMAROPA</i> Thank you, Sir. If you will remember we have dealt with that last year because a lot of people really complained. That is another story. |
|----------------------------|--|--|---|

ANNEX 1

PROGRAM FOR PUBLIC SCOPING

| Project Title: OMCPC San Jose Diesel Power Plant Expansion Project Project Location: Barangay Central, San Jose, Occidental Mindoro Project Proponent: Occidental Mindoro Consolidated Power corporation Date and Time of Scoping: February 03, 2023; 1:30 PM Venue: Sikatuna Beach Hotel, Brgy. San Roque, San Jose, Occidental Mindoro | | |
|---|--|---|
| Time Allotted | Program of Activities | Person Responsible |
| 1:00 pm | Registration | |
| 1:30-1:40 pm | Prayer/ National Anthem | Video via LED Projector |
| 1:40-1:50 pm | Welcome Remarks | Hon. Orlando T. Losauro <i>Punong Barangay, Brgy. Central</i> |
| 1:50-2:00 pm | Introduction of Participants, Workshop Overview, Objectives and Expectation Setting of the Scoping | Ms. Kristine Lasmarias <i>Consultant</i> |
| 2:00-2:10 pm | Overview of the Scoping Guidelines; Mechanics of the Scoping for the project | Bianca Christine T. Roldan <i>EMB MIMAROPA Representative</i> |
| 2:10-2:25 pm | Brief Presentation of Proposed Project, Potential Impacts and Measures | Calvin Luther R. Genotiva <i>OMCPC Representative</i> |
| 2:25-4:00 pm | Open Forum and Raising of Issues to be addressed by the EIA Study | Josephine Lovella M. Cruz <i>EMB MIMAROPA Representative</i> |
| 4:00-4:10 pm | Synthesis and Integration/ Summary of Issues and Agreements on Scoping | Neil James E. Duran <i>EIA Consultant</i> |
| 4:10-4:20 pm | Message | Edgardo Cruz <i>OMCPC Representative</i> |
| 4:20-4:30 pm | Closing Remarks, and Next Steps in the EIA Process | Bianca Christine T. Roldan <i>EMB MIMAROPA Representative</i> |

ANNEX 2



Department of Environment and Natural Resources
ENVIRONMENTAL MANAGEMENT BUREAU
MIMAROPA Region

PUBLIC SCOPING: OMCPD SMRA Diesel Power Plant
Cecilia Hall, Sikatuna Beach Hotel, Brgy. San Roque, San Jose, Occidental Mindoro
February 03, 2023

ATTENDANCE SHEET

| NO. | NAME | AGE | SEX | COMPANY | POSITION | CONTACT NO. | SIGNATURE |
|-----|--------------------------------------|-----|-----|-------------|-------------|-------------|-----------|
| 1 | Joseph E. Salgado, EnP. | 57 | M | MPDO - LGU | MPDC | 09189646533 | |
| 2. | Engr. Ronald V. Reyes | 51 | M | LGU | Asst. Head | 09272868289 | |
| 3. | Engr. Rabbi Ray R. Chua | 26 | M | MPDO - LGU | Engineer I | 09318227533 | |
| 4. | Engr. Annamaria R. Onilla | 29 | F | MENRO - LGU | EMS II | 09091395762 | |
| 5. | Czarina Maye P. San Jose | 26 | F | MENRO - LGU | EMS I | 0950945386 | |
| 6 | Josephine Lovella L. Malijan-Gonz 31 | 31 | P | DENR EMB | EMS II | 09506791176 | |
| 7 | WILLSONE RAY ANCO | 31 | M | EMB | ENGR II | 09055079920 | |
| | BIANCA CHRISTIANNE I. ROLAN 26 | 26 | F | EMB | EMS I | 09954274037 | |
| | ALEX CODON 54 | 54 | M | EMB | PERADO | | |
| | VEATRIX MARINELLE V. MEDINA 27 | 27 | F | OMCPD | STAFF ENGR. | 09171261827 | |
| | ROLANDO G ILUSTRE 62 | 62 | M | OMCPD | CSR affter | 09177028126 | |
| | | | | | | | |



Department of Environment and Natural Resources
ENVIRONMENTAL MANAGEMENT BUREAU
MIMAROPA Region

PUBLIC SCOPING: OMCPC SMRA Diesel Power Plant
Cecilia Hall, Sikatuna Beach Hotel, Brgy. San Roque, San Jose, Occidental Mindoro
February 03, 2023

ATTENDANCE SHEET

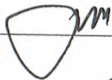

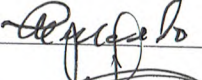


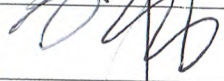
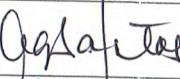



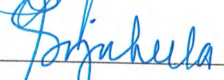
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|-----|-------------------------|-----|-----|---------------------------------|---------------------|---------------|-----------|
| | Marivel C. Pascasio Jr. | 44 | M | SCEs | PTA Pres | 091 84531498 | ✓ |
| | Mercy J. Alvarado | | F | SB member | | } 0920387772 | |
| | Evelyn J. Balan | 45 | F | SB staff | | | epm |
| | Cathy M. Villaflores | 29 | F | MMO SAN JOSE | RHM I | 09909236435 | C. J. |
| | Sonia S. Oliveros | 50 | F | BHW PRES. | PRES. | 09381885717 | |
| | MARIVIC V. MARTINEZ | 39 | F | ST. JOSEPH THE SPOUSE PARISH | SECRETARY | 09467874964 | |
| | Arnold D. Pines | 40 | M | GOSAT | Security Officer | 09663285305 | |
| | WILLY ADRIAN E. VELAZA | 25 | M | DENR-EMB | ENNO | 09758909691 | |
| | ORLANDO T. CESARLO | 60 | M | B-C. | P.B. | 0965 9105 469 | |
| | RONNELE T. ESTEVES | 25 | M | CENRO San Jose | Forest Technician I | 0955377761 | |
| | James Agocay | 21 | M | CENRO San Jose | OUT | 09108853649 | |
| | | | | | | | |



Department of Environment and Natural Resources
ENVIRONMENTAL MANAGEMENT BUREAU
MIMAROPA Region

PUBLIC SCOPING: OMCPC SMRA Diesel Power Plant
Cecilia Hall, Sikatuna Beach Hotel, Brgy. San Roque, San Jose, Occidental Mindoro
February 03, 2023

ATTENDANCE SHEET

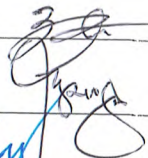
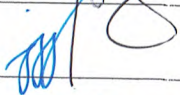
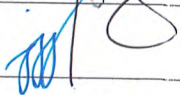
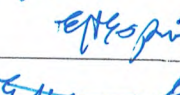
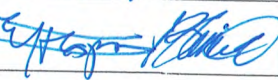

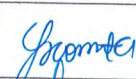
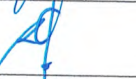
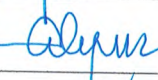

| NO. | NAME | AGE | SEX | COMPANY | POSITION | CONTACT NO. | SIGNATURE |
|-----|--------------------|-----|-----|---------|----------------------|---------------|---|
| | Ricky M MENDOZA | 49 | M | | CHAIRMAN | 09517104846 |  |
| | Eduardo A. Ancheta | 47 | M | | PWD Pres. Central | 0956 894 9466 |  |
| | Rogelio Marcelo | 73 | M | | Perlungay | 09292502387 |  |
| | Jose T. Vidal | 61 | M | | Central | 09163461083 |  |
| | KOLLY C. YAYEN | 52 | M | | MAGRAX | 09 95913 8318 |  |
| | MERY J. AWARAN | | F | | SB | |  |
| | AMALIA G. SANTOS | 64 | F | | BOD-PMVACC | 0939-904-7389 |  |
| | ERNESTO E. TAYADA | 62 | M | DENH | PERIND | 09056676736 |  |
| | Romeo M. Dimaano | 60 | M | MMD | Sanitation Inspector | |  |
| | Arjan S. Flojo | 30 | M | | | |  |
| | Lara Joy A. Abella | 27 | F | | | |  |
| | | | | | | | |

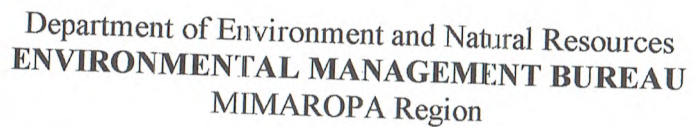


Department of Environment and Natural Resources
ENVIRONMENTAL MANAGEMENT BUREAU
MIMAROPA Region

PUBLIC SCOPING: OMCPC SMRA Diesel Power Plant
Cecilia Hall, Sikatuna Beach Hotel, Brgy. San Roque, San Jose, Occidental Mindoro
February 03, 2023

ATTENDANCE SHEET

| NO. | NAME | AGE | SEX | COMPANY | POSITION | CONTACT NO. | SIGNATURE |
|-----|-------------------------|-----|-----|----------------|----------------|---------------|---|
| | Fatima Reyes | 26 | F | SB | VM staff | 09613090519 |  |
| | Cristal Corpuz | | F | SB | VM staff | |  |
| | JOEL G. AGUILAR | | M | SB MEMBER (SN) | MUN. COUNCILOR | 0918-9443738 |  |
| | Earlita H. Espino | | | | Senior Citizen | |  |
| | BOYD B. RIVERA | 50 | M | | IPMR | |  |
| | Presentacion Bernales | 72 | F | Irrigators | Section Leader | 0956 152 2692 |  |
| | Clark Lemuel S. Cometa | 26 | M | OMCPC | Plant Engineer | 09056689687 |  |
| | RUSTAN VICTOR A. COMETA | 35 | M | OMCPC | EHS SUPERVISOR | 0917 702 3732 |  |
| | EDGARDO D. CRUZ | 53 | m | OMCPC | PLANT HEAD | 0917 629 2281 |  |
| | CRIS ANN R. MACASILING | | F | omcpc | Admin Asst. | |  |
| | | | | | | | |
| | | | | | | | |



PUBLIC SCOPING: OMCPD SMRA Diesel Power Plant
Cecilia Hall, Sikatuna Beach Hotel, Brgy. San Roque, San Jose, Occidental Mindoro
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ATTENDANCE SHEET

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ANNEX 3



Plate 1. Tarpaulin of OMCPC San Jose Diesel Power Plant Expansion Public Scoping



Plate 2. Attendance signing for the Public Scoping



Plate 3. Another photo-documentation of the Public Scoping



Plate 4. Invocation



Plate 5. Formal start of the Public Scoping



Plate 6. Hon. Orlando T. Losauro, the Brgy. Captain of Barangay Central delivered his Welcome Remarks



Plate 7. Ms. Bianca Christianne T. Roldan, representative of Environmental Management Bureau-MIMAROPA (EMB-MIMAROPA) presented the overview of the scoping guidelines and the mechanics of the scoping



Plate 8. Mr. Calvin Luther R. Genotiva of OMCPC presented the technical specifications of the project expansion and the benefits of their existing operation



Plate 9. Ms. Josephine Lovella M. Cruz of EMB MIMAROPA PEMO facilitated the open forum and raising of issues



Plate 10. Brgy. Captain Losauro expressing his support of the expansion project provided that the safety of his constituents is assured and all the requisite permits were secured first before operation of the expansion commences



Plate 11. OMCPC COO Calvin Luther Genotiva, assuring Brgy. Captain Losauro that safety of the host community is their utmost concern and committing that all the permits will be properly secured before commencing operation



Plate 12. EMB OccMin PEMO adding insights on the EIA process in response to Brgy. Captain Losauro query



Plate 13. Hon. Joel G. Aguilar, SB Member of San Jose, clarified on the contracted capacity and state of power supply and demand of the province



Plate 14. OMCPC COO Calvin Luther Genotiva, responding to SB Aguilar's query explaining in detail how OMCPC's PSA works



Plate 15.. Engr. Abigail N. Gonzales of Occidental Mindoro State College expressing her support to the projects and gratitude to OMCPC since OMSC student benefitted from the existing project



Plate 16. Engr. Joseph Salgado of San Jose MPDO inquiring if the location of the expansion project is within the industrial zone where the existing OMCPC power plant is located



Plate 17. Hon. SB Member Mercy Alvaran clarifying issues of power interruption despite future sufficiency of power supply with the addition of the expansion, solar power and other power plants of OMCPC

Public Scoping Report

OMCPC San Jose Diesel Power Plant Expansion

Sitio Pulang Lupa, Brgy Central, San Jose, Occidental Mindoro



Plate 18. OMCPC COO Mr. Genotiva providing an explanation power cost generation, dilemma on NPC's subsidy and its failure to remunerate OMCPC the said subsidy and the problem is not only in Mindoro but also in other SPUG areas



Plate 19. Ms. Bianca Christianne T. Roldan of EMB MIMAROPA presenting the EIA next steps after the scoping



Plate 20. Engr. Ed Cruz extending his gratitude to the participants and delivering his closing remarks

ANNEX 4

OMCPC

Occidental Mindoro Consolidated Power
Corporation



BRIEF

BACKGROUND

- Occidental Mindoro Consolidated Power Corp. (OMCPC) or OccMin Power was founded on August 27, 2014 to handle and execute the 24MW Bunker Power Plant Power Sales Agreement (PSA) between EPI and OMECO
- In 2015, OMCPC was acquired by the Banson Group and became a subsidiary of First B Power Corp.
- Its main office is located at Suite 1003-1004, 10th Floor, Galleria Corporate Center EDSA corner Ortigas Ave., Quezon City.
- The existing bunker power plant is located at OccMin Power Compound, Sitio Pulang Lupa, Brgy. Central, San Jose, Occidental Mindoro.
- OMCPC also completed construction of a 9MW Diesel Plant in Mamburao and a 5MW Diesel Plant in Sablayan.

Occidental Mindoro Consolidated Power Corporation (“OMCPC”) is affiliated with the following companies:

1. First-B Power Holdings Corporation
2. Krown Equipment Holdings, Inc.
3. Monark Equipment Corporation
4. Powerasia Equipment Resources, Inc.
5. Castle Power Solutions Phils., Inc.



Customer of the Electricity Generated OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.

- OMECO is a non-stock, non-profit service-oriented rural electric cooperative, duly organized under PD 269, as amended and incorporated on March 25, 1974. OMECO is the holder of an exclusive franchise issued by the then National Electrification Commission ("NEC") now National Electrification Administration ("NEA") to operate the electric power distribution system in the Municipalities of Abra de Ilog, Mamburao, Sta. Cruz, Sablayan, Calintaan, Rizal, San Jose and Magsaysay.
- OMECO is classified by the National Electrification Administration ("NEA") Class A- Extra Large Electric Cooperative.
- It has approximately 80,000 consumers and a peak load of 27MW.
- OMECO has a collection efficiency of 96% and a system loss of 14%.
- From 19 April 2017 to the present, Occidental Mindoro Consolidated Power Corporation (OMCPC) has operated and maintained its 24 MW bunker-fired diesel power plant to supply 20 MW power to OMECO.

OVERVIEW POWER SUPPLY AGREEMENTS

| PSA | PLANT LOCATION | CONTRACTED CAPACITIES | TECHNOLOGY | STATUS |
|-------------|--|-----------------------|---------------------------|---------------------------|
| 1. MAPSA | Mamburao | 9MW | Diesel | Completed |
| 2. SABLAYAN | Sablayan | 6MW | Diesel | Completed |
| 3. SAMARICA | San Jose (Brgy. Central / Brgy San Isidro) | 24 MW | Bunker Diesel Solar | PSA Pre-filed with ERC |
| TOTAL | | 39 MW | | |

- OMCPC MMBO DPP – 9 MW
- OMCPC SBYN DPP – 6 MW
- OMCPC SMRA DPP – 24 MW



PROJECT COMPONENT

(Subject of this Scoping under SAMARICA PSA)

| POWER PLANT | PLANT LOCATION | INSTALLED CAPACITIES | STATUS |
|----------------------------|----------------------------|----------------------|------------------------|
| 1. DIESEL PLANT | BRGY. CENTRAL, SAN JOSE | 8.3 MW | FOR CONSTRUCTION |
| 2. Bunker Plant | Brgy. Central, San Jose | 21 MW | Existing & Operational |
| 3. Solar Plant | Brgy. San Isidro, San Jose | 7.4 MW | Pre-filed with ERC |
| TOTAL INSTALLED CAPACITIES | | 36.7 MW | |
| TOTAL CONTRACTED CAPACITY | | 24 MW | |

SAMARICA SOLAR PLANT

STATUS

- DOE approved the Solar Energy Operating Contract (**SEOC**) 31 Jan 2023

Next Steps:

A. Additional Documentation

1. *SEOC endorsed for signature by DOE Usec*
2. *DOE to issue Certificate of Commerciality (COC)*
3. *DOE to issue Certificate of Endorsement*
4. *DOE to issue endorsement for NCIP Certificate of Non-overlap*

B. Start of Solar Plant Construction



OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC.

M.H. del Pilar St., San Jose, Occidental Mindoro 5100



CERTIFICATION

To Whom It May Concern:

This is to CERTIFY that the OCCIDENTAL MINDORO CONSOLIDATED POWER CORPORATION (OMCPC) submitted a Distribution Impact Study (DIS) to OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC. (OMECO). Based on the DIS, the additional 15-MW generation will produce a positive impact on the OMECO distribution system and will improve the power quality.

Issued this 1st day of March, 2022 for purposes of securing a Certificate of Compliance.


CELSO D. GARCIA, REE
OIC - General Manager


CESAR E. FAELDON
NEA Project Supervisor

Organized by the National Electrification Administration under Presidential Decree No. 269

www.omeco.com.ph/omeco.main@gmail.com

Tel Nos. (043) 491-1981/457-0190

Certification from OMECO of the Distribution Impact Study

Distribution Impact Study

**POWER SUPPLY AGREEMENT
For San Jose, Magsaysay, Rizal, Calintaan
(SAMARICA) Area**

THIS POWER SUPPLY AGREEMENT (the "Agreement") is entered into this _____ day of JAN 12 2021 between:

OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC. (OMEKO), a non-stock, non-profit electric cooperative duly organized and existing under and by virtue of Presidential Decree No. 269, as amended, with principal office address at M. H. Del Pilar Street, Barangay Poblacion VI, San Jose, Occidental Mindoro, represented herein by its Board Acting President/Vice President, **CORAZON R. CALAGUAS**, and NEA Project Supervisor/Acting General Manager, **CESAR E. FAELDON**, who are authorized to represent in this Agreement, hereinafter referred to as the "**Buyer**";

and

OCCIDENTAL MINDORO CONSOLIDATED POWER CORPORATION (OMCPC), a company organized and existing under the laws of the Philippines, with its principal office at Unit 1003-1004, 10th Floor, Galleria Corporate Center EDSA corner Ortigas Avenue, Ortigas Center, Quezon City 1110, Philippines, represented herein by its President/CEO **LUIS MANUEL T. BANSON**, who is authorized to represent the company in this Agreement, hereinafter referred to as the "**Seller**".

Each of the **Seller** and the **Buyer** is individually referred to herein as the "**Party**", and collectively as the "**Parties**".

RECITALS:

WHEREAS, the Buyer is an electric cooperative with an issued franchise to engage in the distribution and supply of electricity in the Mainland Occidental Mindoro;

WHEREAS, the Buyer supplied power and delivers electric services to its residential (92.31%), commercial (5.35%), public buildings and street lights (2.25%), and industrial (.09%) customers;

WHEREAS, the DOE Department Circular No. DC 2018-02-0003 "Adopting and Prescribing the Policy for the Competitive Selection Process in the Procurement by the Distribution Utilities of Power Supply Agreement for the Captive Market", requires a clear, transparent, and fair process that would promote competition and greater private sector participation in the provision of adequate generation capacity to meet the demand in the captive market as well as the full accountability of the DUs in the provision of affordable electricity prices to their captive market;

WHEREAS, the Department of Energy (DOE) Circular No. 2004-01-001 ("SPUG Circular") and the DOE Circular No. DC 2015-06-0008 mandate all Distribution Utilities (DU) to undergo Competitive Selection Process (CSP) in securing Power Supply Agreements (PSA) with least cost of electricity to consumers;

WHEREAS, pursuant to the aforesaid DOE's Circulars No. 2004-01-001, No. DC 2015-06-0008 and No. DC 2018-02-0003 and the ERC Resolutions No. 21, Series of 2005 and

*Power Supply Agreement – SAMARICA Area
OMEKO & OMCPC
Page 53 of 54*

IN WITNESS WHEREOF, each of the Parties has caused this Agreement to be executed in more than one copy each of which shall be deemed to be an original as of the date and year first above written.


OCCIDENTAL MINDORO ELECTRIC COOPERATIVE, INC. (OMEKO)

By:



CORAZON R. CALAGUAS
Board Acting President/Vice President

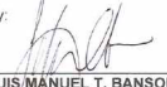
Signed in the presence of:




CESAR E. FAELDON
Project Supervisor and
Acting General Manager

OCCIDENTAL MINDORO CONSOLIDATED POWER CORPORATION (OMCPC)

By:



LUIS MANUEL T. BANSON
President/CEO



CALVIN LUTHER R. GENOTIVA
Chief Operations Officer

*Power Supply Agreement – SAMARICA Area
OMEKO & OMCPC
Page 54 of 54*

ACKNOWLEDGEMENT

REPUBLIC OF THE PHILIPPINES)

QUEZON CITY) S.S.

BEFORE ME, a Notary Public for QUEZON CITY, this JAN 12 day of 2022, personally appeared:


| NAME | GOV'T. ISSUED ID | VALIDITY |
|---|------------------|----------|
| Occidental Mindoro Electric Cooperative, Inc. (OMEKO) | | |
| Corazon R. Calaguas | | |
| Occidental Mindoro Consolidated Power Corporation (OMCPC) | | |
| Luis Manuel T. Banson | | |

Known to me and to me known to be the same persons who executed the foregoing instrument and who acknowledged to me that the same is their free and voluntary act and deed and that of the companies they represent.

This instrument refers to a Power Supply Agreement with Schedules _____ to _____ (and all sub-schedules) consisting of _____ (_____) pages, including this page where the Acknowledgment is written. Each page of this Agreement has been signed by the party referred to herein and its instrumental witness on all pages hereof and every page is sealed with my notarial seal.

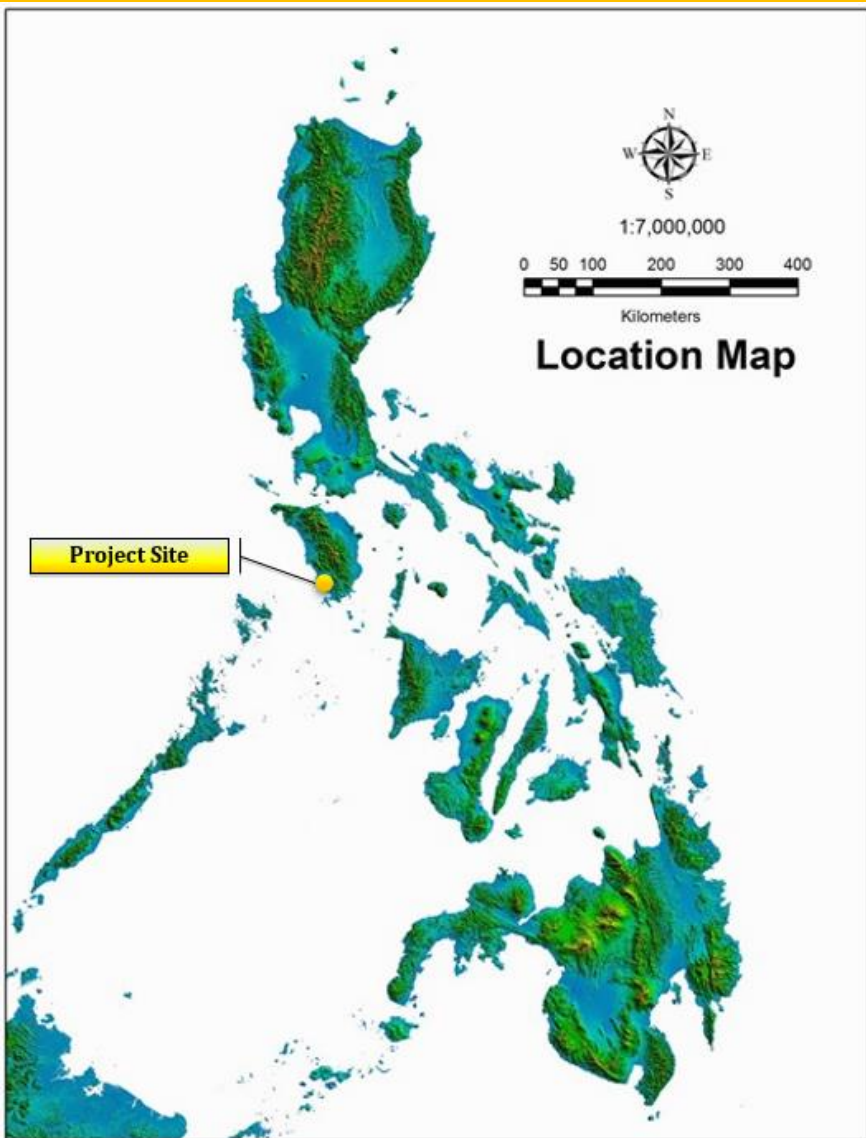
WITNESS MY HAND AND SEAL on the date and place herein above mentioned.

Doc. No. 39;
Page No. 65;
Book No. 99;
Series of 2022.


ATTY. CONCEPCION M. VILLARENA
Notary Public for Quezon City
Until December 31, 2022
PTR No. 2442851 / 01-03-2022 / QC
ISP No. 261547 / 10-22-2019 / QC
Roll No. 36457 / 05-09-1980
MCLE VI: 0100370 / 02-21-2020
ADM. MATTER NO. NP-001 (2020-2021)
EXTENDED AS COMMISSION UNDER B.M. 2795
TIN NO. 131-942-754-000

First and last two pages of the Power Supply Agreement for SAMARICA Area.

Power Supply Agreement



PROJECT LOCATION



EXISTING POWER PLANT





3 x 8 MW Caterpillar Gensets



Engine Auxiliary



Transformers



Cooling Water Storage and Pump



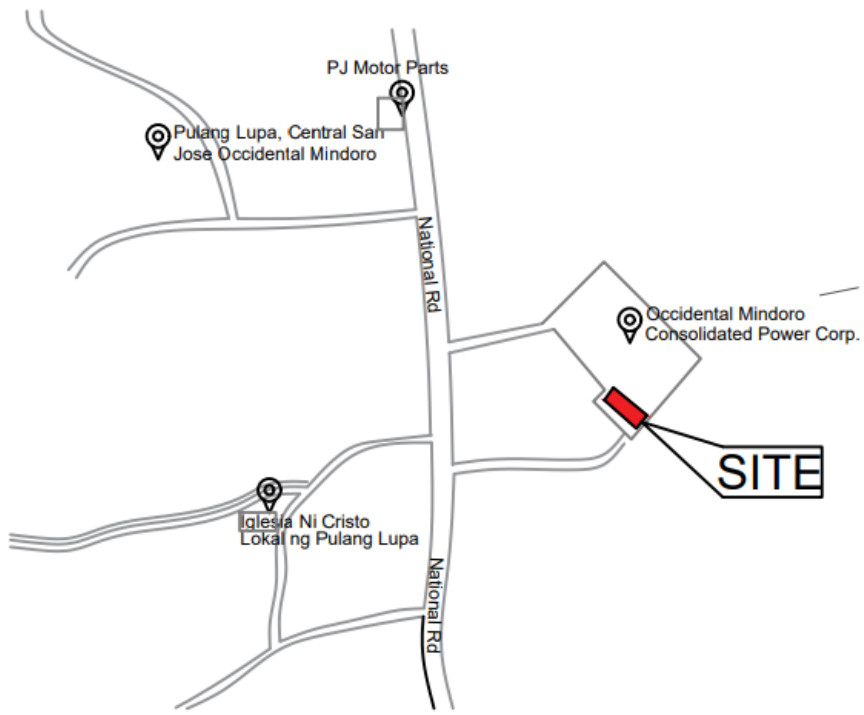
Fuel Storage Tanks



Smokestack

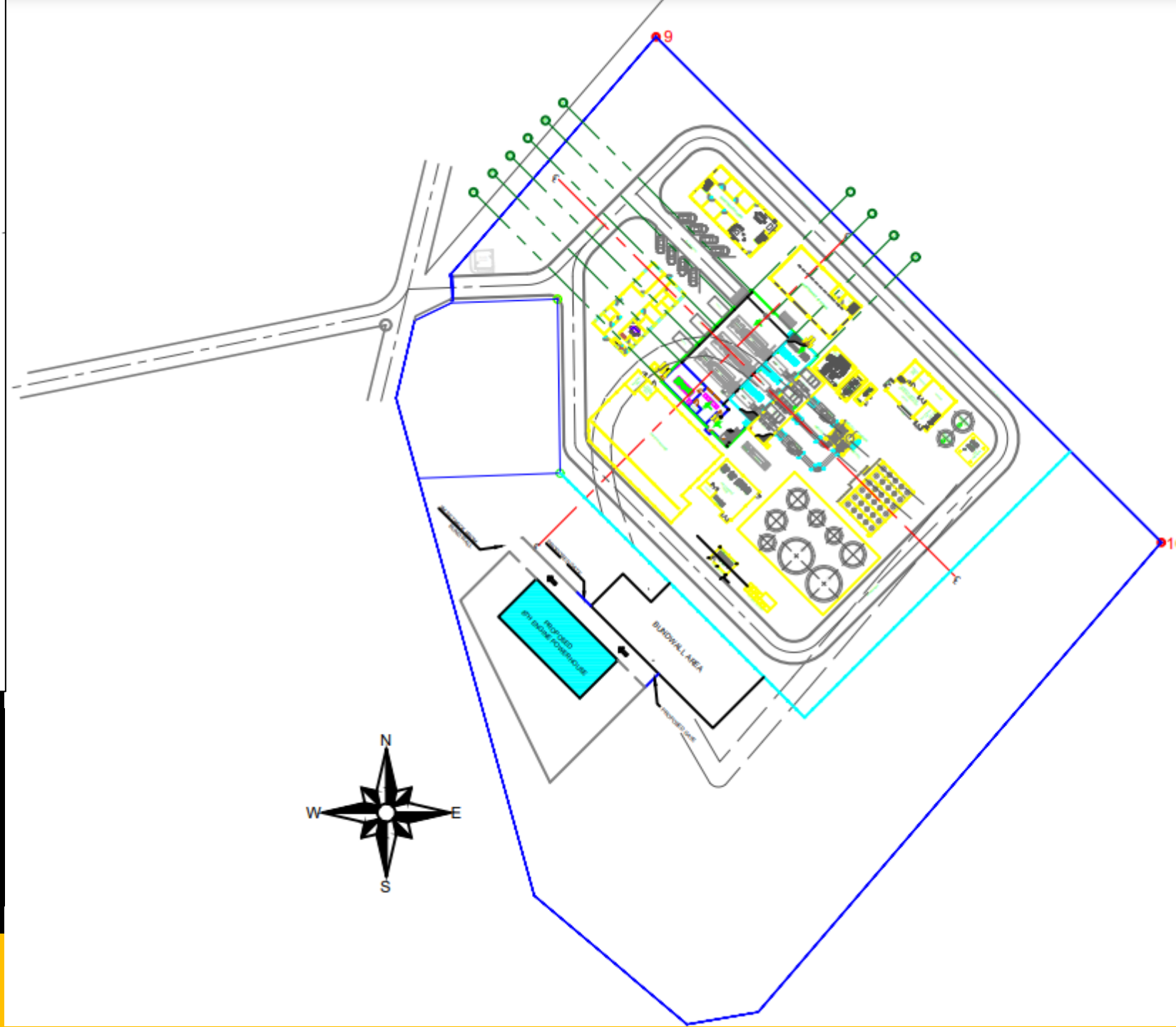
PROPOSED

EXPANSION



LOCATION MAP

Site Development Plan



- Amending the Project Name to OMCPC SMRA Diesel Power Plant – in the report submissions to ERC the project is already known as such, thus the request to amend the project name to harmonize project name for both ERC and EMB;
- Request for reduction of total power generation capacity of the existing Caterpillar engines from 24 MW (3 x 8 MW) to 21 MW (3 x 7 MW) ; and
- Increase the power generation capacity by adding 8.3 (3 x 1.6 MW; 2 x 1.2 MW and 1 x 1.1 MW) diesel generator set to increase its total power generation capacity to 29.3 MW





Caterpillar 3516B



Caterpillar 3512B

PROJECT

BENEFITS

- Provide job opportunities to qualified residents in coordination with the LGU
- Training program and skills transfer to local residents
- Support livelihood and educational facilities for the local community
- Protect the watershed through tree planting and reforestation activities
- Contribute to improvement of the quality of power supply in the Province of Occidental Mindoro
- Benefits arising from OMCPC's various CSR Projects

MARAMING

SALAMAT PO!